

April 13, 2022

**Notice of Intent to Issue a Request for Proposals
2022 Entergy Louisiana, LLC Renewables RFP**

Entergy Services, LLC (“ESL”), hereby provides notice to interested parties that it intends to issue a 2022 Request for Proposals for Renewable Resources (the “RFP”) on behalf of Entergy Louisiana, LLC (“ELL”). ESL expects to post draft RFP documents in April 2022 and final RFP documents in June 2022. Bidder registration for the RFP is anticipated to take place in July 2022. Interested participants should monitor the RFP website (<https://spofossil.entropy.com/ENTRFP/SEND/2022ELLRenewablesRFP/Index.htm>) for information about the posting of RFP documents and bidder registration, including the deadline to register participating bidders and proposals.

Through the RFP, ELL will seek to procure up to 1,500 megawatts (AC) (“MW”) of new-build solar photovoltaic (“Solar PV”) with firm deliverability (i.e., NRIS) that can provide cost-effective energy supply, capacity, fuel diversity, and other benefits to ELL’s customers. Additionally, the RFP will seek new-build Solar PV resources that do not have firm deliverability (i.e., ERIS) and also wind resources that can provide cost-effective energy supply, fuel diversity, and other benefits to ELL’s customers. ELL will accept proposals for Solar PV resources through build-own-transfer (“B-O-T”) agreements, self-build alternatives, and/or power purchase agreements (“PPA”); wind resources will be accepted through PPA proposals. The minimum electric generation capacity in any proposal offered into the RFP will be 50 MW. The maximum electric generation capacity in any proposal offered into the RFP will be 400 MW. ELL reserves the right to contract to acquire more or less capacity than the above target amounts.

Any Solar PV resource proposed in the RFP will be required to be located within and directly interconnected to the Louisiana portion of the Midcontinent Independent System Operator, Inc. (“MISO”) transmission system. ELL has a preference in the RFP for Solar PV resources that will be located in ELL’s Southeastern Louisiana Planning Area (“SELPA”) or West of the Atchafalaya Basin (“WOTAB”) planning region. Please see the attached map for general depictions of SELPA and WOTAB. Wind PPA resources offered into the RFP will be required to be located in MISO or the Southwest Power Pool (“SPP”).

Bidders in the RFP will be permitted to submit proposals for eligible Solar PV and wind resources that have a fully executed Generator Interconnection Agreement (“GIA”) with MISO or are active in the 2019, 2020, or 2021 MISO Definitive Planning Phase (“DPP”) study. Wind resources in SPP will be required to have a fully executed GIA with SPP or be active in an SPP 2019, 2020, or 2021 Definitive Interconnection System Impact Study (“DISIS”) Cluster Study. Resources that are not included in any of the required studies and lack an executed GIA will be ineligible to participate in the RFP. The guaranteed substantial completion date of the resource will be required to be no later than September 30, 2025 (subject to permitted extensions described in the RFP documents). Any resource location or RFP schedule questions should be directed to the Bid Event Coordinator (see the final paragraph below).

Eligible solar and wind proposals will be allowed to include a separately priced option for a battery energy storage system (“BESS”) to supplement the energy delivery capabilities of the resource.

The RFP will not preclude consideration of any self-build option that may be submitted on behalf of ELL or any proposals that may be submitted by Entergy Regulated Affiliates and Entergy Competitive Affiliates. Any self-build option or Affiliate proposal will be considered and evaluated as an alternative to third party proposals submitted in response to the RFP.

Any transaction emerging from the RFP will be subject to ELL's receipt of all regulatory approvals on terms acceptable to ELL in its sole discretion and other conditions precedent to the transaction.

Consistent with prior ELL RFPs, the registration process contemplates that Bidders will be required to register each proposal with ESL and pay a proposal submission fee of \$5,000 per proposal in advance of the RFP's proposal submission period. Any alternative proposal submitted into the RFP (e.g., a proposal containing alternative pricing, alternative completion dates, or an alternative transaction structure) will be required to be registered as a separate proposal and will require the payment of a proposal submission fee. A bidder that offers a proposal that also includes more than one alternative BESS proposal will be required to pay an incremental charge of \$1,000 for each BESS option offered after the first BESS option.

Bidders are advised that various rules, regulations, and other laws apply to the development of new-build renewable projects. Bidders may be required to demonstrate to ESL that they have timely obtained, or have a plan to timely obtain, the licenses and other authorizations required under such laws to submit its proposal(s) in this RFP or to perform its obligations under any resulting contract with ELL.

All dates and time periods referenced in this notice are subject to change. This notice is intended in part to give prospective bidders interested in participating in the RFP advance notice of the RFP. While ELL expects to issue the RFP, by publishing this notice ELL is not assuming, and expressly disclaims, any obligation or commitment to issue the RFP or any other obligation or liability of any kind of ELL or ESL that could result from or arise out of this notice.

ELL has engaged Mr. Marc Sawicki of ESL to serve as the Bid Event Coordinator and Mr. Wayne Oliver of Merrimack Energy Group to serve as the Independent Monitor for the RFP. Mr. Oliver can be reached via email at MerrimackIM@merrimackenergy.com. Questions about this notice or registration to participate in the RFP should be directed to the Bid Event Coordinator at ellrfp@entergy.com.

ELL PLANNING REGION MAP



The map generally depicts the identified areas of WOTAB and SELPA. The SELPA area of ELL’s system includes the Amite South subregion and the Downstream of Gypsy sub-subregion (“DSG”), which is located within Amite South. If unclear whether a resource is located within SELPA or WOTAB, the prospective bidder can submit the MISO-designated J number coordinates for the resource to the Bid Event Coordinator and the Bid Event Coordinator will respond with a determination whether the resource is located within SELPA or WOTAB or coordinate clarifying questions before making such a determination.